

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	257,078	--	--	126,277	-158,575	2,221	-958	227,106	853	0	22,362
Hydrocarbon Gas Liquids	142,925	-112	4,850	4,046	-129,005	--	288	7,134	2,672	12,610	3,633
Natural Gas Liquids	142,925	-112	4,303	4,046	-129,005	--	312	7,134	2,672	12,039	--
Ethane	41,542	--	--	--	--	--	32	--	2	2,022	--
Propane	50,910	--	3,452	3,736	-45,282	--	131	--	2	12,683	--
Normal Butane	19,772	--	681	101	-17,392	--	81	2,541	203	337	--
Isobutane	9,151	--	170	209	-9,736	--	17	2,602	--	-2,825	--
Natural Gasoline	21,550	-112	--	--	-17,109	--	51	1,991	2,465	-178	--
Refinery Olefins	--	--	547	--	--	--	-24	--	--	571	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	155	--	--	--	0	--	--	155	--
Butylene	--	--	392	--	--	--	-24	--	--	416	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	5,100	--	419	419	-7,366	3	-2,870	99	1,340	8,871
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	5,100	--	53	4,168	4,494	-33	13,824	24	0	334
Hydrogen	--	--	--	--	--	2,515	--	2,515	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	5,100	--	53	4,168	1,978	-33	11,309	24	0	334
Fuel Ethanol	--	5,100	--	--	3,789	1,821	-29	10,739	0	0	324
Renewable Fuels Except Fuel Ethanol	--	--	--	53	379	157	-4	570	23	0	10
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-78	-1,336	74	1,340	2,751
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	366	-3,749	-11,860	114	-15,358	1	0	5,786
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-3,749	-11,860	114	-15,358	1	0	5,786
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	237,831	1,256	-6,744	9,882	-411	--	434	242,201	8,582
Finished Motor Gasoline	--	--	112,531	--	-5,061	10,039	-424	--	9	117,924	1,814
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	112,531	--	-5,061	10,039	-424	--	9	117,924	1,814
Finished Aviation Gasoline	--	--	49	9	--	--	0	--	--	58	9
Kerosene-Type Jet Fuel	--	--	13,038	156	8,010	--	122	--	--	21,082	722
Kerosene	--	--	4	--	--	--	1	--	--	3	2
Distillate Fuel Oil	--	--	75,167	605	-1,240	-157	-108	--	--	74,483	4,208
15 ppm sulfur and under	--	--	74,648	605	-976	-157	-72	--	--	74,192	3,970
Greater than 15 ppm to 500 ppm sulfur	--	--	451	--	--	--	-48	--	--	499	172
Greater than 500 ppm sulfur	--	--	68	--	-264	--	12	--	--	-208	66
Residual Fuel Oil ⁶	--	--	4,302	--	--	--	-9	--	221	4,090	215
Less than 0.31 percent sulfur	--	--	2,419	--	--	--	-2	--	NA	NA	32
0.31 to 1.00 percent sulfur	--	--	242	--	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	1,641	--	--	--	-7	--	NA	NA	179
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	1	--	--	--	--	135	-134	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	9,378	--	-3,836	--	-61	--	1	5,602	83
Marketable	--	--	6,473	--	-3,836	--	-61	--	1	2,697	83
Catalyst	--	--	2,905	--	--	--	--	--	--	2,905	--
Asphalt and Road Oil	--	--	13,391	472	-4,617	--	69	--	67	9,110	1,513
Still Gas	--	--	8,653	--	--	--	--	--	--	8,653	--
Miscellaneous Products	--	--	1,318	13	--	--	-1	--	0	1,332	16
Total	400,003	4,988	242,681	131,998	-293,905	4,736	-1,078	231,370	4,059	256,151	43,448

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other